

**INDEX OF REPORTS**

<b>Report</b>	<b>Name</b>	<b>Description</b>
No. 1	AVERAGE POWER PRICE (\$/MWH DETAILED BY PROFILE CLASS PER LSA/ZONE)	The monthly average power price (\$/MWh), in this report, is based on the hourly profile shape times the Power Pool Price, then averaged by month, to reflect the differences in pricing related to the cumulative meter load profiles as used by each LSA/Zone. On-Peak defined as hours ending 9:00 to 21:00, Monday to Friday excluding holidays.
No. 2	AVERAGE POWER PRICE INDEXED ( ±% VARIANCE BY PROFILE CLASS PER LSA/ZONE)	This report normalizes the Average Power Price and reports the differences in terms of ± % against the price posted by the Power Pool. In effect, this report shows the average profile shape in terms of the actual price a consumer would pay (on flow through) as either a premium or discount, relative to a flat load. Note, an average pool price is synonymous to a flat load profile.
No. 3	ZONE UFE (% OF TOTAL LOAD REPORTED BY LSA/ZONE FOR EACH SETTLEMENT PERIOD)	Zone UFE (Unaccounted for Energy) is the difference between a Zone's (a) total load for the hour and (b) the sum of the allocated hourly loads at the customers' meters plus their associated losses. Zone UFE amount is distributed to all distribution connected loads equally.
No. 4	ZONE LOSSES (% OF ENERGY LOSSES BY LOSS GROUP PER LSA/ZONE )	Losses are experienced through the process of transmitting electrical energy and represents inefficiencies in the electrical system. Each site is categorized into Loss Groups. Each Loss Group has a distinct loss allocation factor. This report compares losses between Loss Groups. UFE and Losses are two settlement energy amounts paid for but not received by consumers.
No. 5	ESTIMATED METER READS USED IN SETTLEMENT (% OF TOTAL WSD/DAYS IN WHICH ESTIMATED DATA WAS USED VS. ACTUAL METER READS)	As defined in the Wholesale Settlement Details (WSD) transaction, consumption data has a metered or estimated status. The "by Day" report details the number of days in a month, or frequency, during which estimated consumption was used in settlement. The "by kWh" report details the amount or magnitude of the estimated consumption used in settlement. These reports consist of cumulative (DCM) data only. Interval data is seldom estimated.
No. 6	SETTLEMENT RESULTS INDEXED TO FINAL (% DIFFERENCE BETWEEN INITIAL/INTERIM CALCULATED AGAINST FINAL)	These reports define the accuracy of Initial and Interim settlement charge results indexed against Final. The baseline is calculated in total energy charges based of UTILITYnet's total retail load, then each settlement type is normalized as a percent difference to Final. The lower numbers indicates the health of the market and the ability to move towards shortening the 7 month settlement cycle.

**AVERAGE POWER PRICE (\$/MWH DETAILED BY PROFILE CLASS PER LSA/ZONE)**

LSA/Zone	Profile Class	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Average
	Average Pool Price	82.5	174.1	105.5	70.9	60.8	73.4	56.7	51.7	48.4	49.9	155.7	71.1	<b>83.4</b>
	Off Peak Avg Pool Price	54.8	138.4	71.0	57.1	48.4	66.0	43.6	36.4	29.0	35.8	107.7	47.9	<b>61.3</b>
	On Peak Avg Pool Price	131.6	235.8	157.7	98.6	80.5	86.0	77.7	76.6	79.4	73.0	238.6	108.3	<b>120.3</b>
FORTIS	Exterior Lighting	50.0	134.2	100.2	66.5	57.7	73.1	50.3	32.2	25.5	27.7	55.1	41.5	<b>59.5</b>
FORTIS	Net System Load Shape	89.8	185.1	114.2	75.8	64.2	76.0	59.9	55.2	51.9	53.7	176.6	77.1	<b>90.0</b>
FORTIS	Oil and Gas	82.1	173.5	105.3	70.7	60.7	73.3	56.6	51.4	48.1	49.6	154.7	70.6	<b>83.1</b>
ATCO	Commercial	92.9	186.1	113.4	75.6	64.3	75.6	60.6	56.4	55.0	56.5	180.0	77.0	<b>91.1</b>
ATCO	Farm	84.2	180.6	111.2	73.7	64.2	76.0	59.0	54.4	50.2	52.7	167.7	75.0	<b>87.4</b>
ATCO	Industrial	84.5	176.4	107.7	72.3	61.8	74.0	57.5	52.6	49.5	51.5	161.4	71.9	<b>85.1</b>
ATCO	Lighting	50.6	137.0	98.8	64.0	58.1	72.9	52.0	32.8	22.9	24.5	49.9	36.2	<b>58.3</b>
ATCO	Oil Field	80.3	168.9	105.2	70.7	60.9	73.2	57.0	51.3	48.4	51.0	165.5	71.5	<b>83.7</b>
ATCO	Residential	87.1	184.8	113.9	76.3	65.8	77.3	60.7	55.1	51.1	53.7	176.1	74.7	<b>89.7</b>
EPCOR	Net System Load Shape	92.2	188.9	119.1	77.8	65.7	77.2	61.2	56.4	53.6	55.6	184.8	78.9	<b>92.6</b>
EPCOR	Unmetered Night	51.8	138.8	101.0	64.7	58.0	72.7	52.9	34.7	23.4	25.7	52.0	37.2	<b>59.4</b>
ENMAX/Calgary	Net System Load Shape	96.9	189.4	116.3	78.7	65.4	76.3	61.4	57.1	55.9	56.9	184.1	83.3	<b>93.5</b>
ENMAX/Calgary	Calgary Residential	87.5	188.9	118.6	77.3	66.0	78.2	61.2	55.7	50.9	53.5	183.5	74.3	<b>91.3</b>
ENMAX/Calgary	Street Lights	52.3	140.9	100.5	67.0	57.9	71.8	52.2	35.3	23.1	25.5	47.8	37.8	<b>59.3</b>
ENMAX/Cardston	Net System Load Shape	90.6	189.7	116.9	77.4	65.1	76.7	61.2	57.3	53.7	53.4	154.1	78.4	<b>89.6</b>
ENMAX/Cardston	Street Lights	52.3	140.9	100.5	67.0	57.9	71.8	52.2	35.3	23.1	25.5	47.8	37.8	<b>59.3</b>
ENMAX/Crowsnest Pass	Net System Load Shape	92.1	187.9	115.9	77.3	65.0	76.7	60.8	56.6	53.6	54.9	180.0	79.5	<b>91.7</b>
ENMAX/Crowsnest Pass	Street Lights	52.3	140.9	100.5	67.0	57.9	71.8	52.2	35.3	23.1	25.5	47.8	37.8	<b>59.3</b>
ENMAX/Fort Macleod	Net System Load Shape	93.5	188.2	116.0	76.8	64.7	76.5	60.7	56.3	53.5	55.8	185.4	79.5	<b>92.3</b>
ENMAX/Fort Macleod	Street Lights	52.3	140.9	100.5	67.0	57.9	71.8	52.2	35.3	23.1	25.5	47.8	37.8	<b>59.3</b>
ENMAX/Red Deer	Net System Load Shape	93.9	190.0	117.6	77.9	65.7	77.2	61.4	56.9	54.4	56.0	185.4	80.2	<b>93.1</b>
ENMAX/Red Deer	Street Light	49.1	130.4	96.1	61.8	54.9	70.1	49.9	37.6	28.2	30.7	71.2	41.1	<b>60.1</b>
PONOKA	Net System Load Shape	93.2	188.8	117.1	77.5	65.3	76.8	61.2	56.9	54.3	55.7	183.3	79.9	<b>92.5</b>
PONOKA	Unmetered Night	n/a	143.3	103.7	66.8	59.7	73.6	52.6	n/a	n/a	n/a	n/a	n/a	<b>83.3</b>



Source: SSC Transactions - SPI Data  
 Note: Sept 2006, Apr-Aug 2007 Unmetered PONOKA Data Not Available

**AVERAGE POWER PRICE INDEXED ( ±% VARIANCE BY PROFILE CLASS PER LSA/ZONE )**

LSA/Zone	Profile Class	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Average
	Average Pool Price (\$/MWh)	82.5	174.1	105.5	70.9	60.8	73.4	56.7	51.7	48.4	49.9	155.7	71.1	<b>83.4</b>
	Off Peak Avg Pool Price	-33.6	-20.5	-32.6	-19.5	-20.3	-10.0	-23.2	-29.5	-40.1	-28.3	-30.8	-32.7	<b>-26.8</b>
	On Peak Avg Pool Price	59.4	35.4	49.5	39.2	32.6	17.2	37.0	48.3	64.2	46.3	53.2	52.3	<b>44.6</b>
FORTIS	Exterior Lighting	-39.4	-22.9	-5.0	-6.1	-5.0	-0.4	-11.3	-37.7	-47.3	-44.5	-64.6	-41.7	<b>-27.2</b>
FORTIS	Net System Load Shape	8.8	6.3	8.3	7.0	5.7	3.6	5.6	6.7	7.3	7.6	13.4	8.4	<b>7.4</b>
FORTIS	Oil and Gas	-0.5	-0.3	-0.2	-0.2	-0.1	-0.1	-0.2	-0.5	-0.6	-0.5	-0.6	-0.7	<b>-0.4</b>
ATCO	Commercial	12.6	6.9	7.5	6.6	5.8	3.0	6.9	9.2	13.8	13.4	15.6	8.3	<b>9.1</b>
ATCO	Farm	2.0	3.8	5.4	4.0	5.7	3.6	4.0	5.3	3.8	5.6	7.7	5.5	<b>4.7</b>
ATCO	Industrial	2.3	1.3	2.1	1.9	1.7	0.8	1.4	1.8	2.3	3.2	3.6	1.2	<b>2.0</b>
ATCO	Lighting	-38.7	-21.3	-6.4	-9.8	-4.3	-0.7	-8.3	-36.5	-52.8	-50.9	-68.0	-49.1	<b>-28.9</b>
ATCO	Oil Field	-2.7	-3.0	-0.2	-0.3	0.2	-0.2	0.4	-0.6	0.1	2.3	6.3	0.5	<b>0.2</b>
ATCO	Residential	5.6	6.1	8.0	7.6	8.3	5.4	7.0	6.6	5.5	7.6	13.1	5.0	<b>7.2</b>
EPCOR	Net System Load Shape	11.7	8.5	12.9	9.7	8.1	5.3	7.9	9.2	10.7	11.5	18.7	10.9	<b>10.4</b>
EPCOR	Unmetered Night	-37.2	-20.3	-4.3	-8.7	-4.6	-1.0	-6.8	-32.9	-51.5	-48.4	-66.6	-47.7	<b>-27.5</b>
ENMAX/Calgary	Net System Load Shape	17.4	8.8	10.3	11.0	7.7	4.0	8.3	10.5	15.5	14.1	18.2	17.2	<b>11.9</b>
ENMAX/Calgary	Calgary Residential	6.0	8.5	12.5	9.0	8.7	6.6	7.8	7.7	5.3	7.3	17.8	4.5	<b>8.5</b>
ENMAX/Calgary	Street Lights	-36.6	-19.1	-4.8	-5.5	-4.7	-2.1	-8.0	-31.6	-52.2	-48.9	-69.3	-46.9	<b>-27.5</b>
ENMAX/Cardston	Net System Load Shape	9.8	9.0	10.8	9.2	7.1	4.6	7.9	10.9	11.1	7.0	-1.1	10.3	<b>8.1</b>
ENMAX/Cardston	Street Lights	-36.6	-19.1	-4.8	-5.5	-4.7	-2.1	-8.0	-31.6	-52.2	-48.9	-69.3	-46.9	<b>-27.5</b>
ENMAX/Crowsnest Pass	Net System Load Shape	11.6	7.9	9.9	9.0	7.1	4.5	7.2	9.5	10.7	10.1	15.6	11.9	<b>9.6</b>
ENMAX/Crowsnest Pass	Street Lights	-36.6	-19.1	-4.8	-5.5	-4.7	-2.1	-8.0	-31.6	-52.2	-48.9	-69.3	-46.9	<b>-27.5</b>
ENMAX/Fort Macleod	Net System Load Shape	13.3	8.1	10.0	8.4	6.5	4.3	7.1	9.0	10.6	11.9	19.1	11.8	<b>10.0</b>
ENMAX/Fort Macleod	Street Lights	-36.6	-19.1	-4.8	-5.5	-4.7	-2.1	-8.0	-31.6	-52.2	-48.9	-69.3	-46.9	<b>-27.5</b>
ENMAX/Red Deer	Net System Load Shape	13.8	9.1	11.5	9.9	8.1	5.2	8.3	10.2	12.5	12.4	19.1	12.8	<b>11.1</b>
ENMAX/Red Deer	Street Light	-40.5	-25.1	-8.9	-12.8	-9.7	-4.5	-12.1	-27.3	-41.6	-38.5	-54.3	-42.2	<b>-26.5</b>
PONOKA	Net System Load Shape	12.9	8.5	11.0	9.4	7.6	4.6	7.9	10.0	12.2	11.6	17.7	12.3	<b>10.5</b>
PONOKA	Unmetered Night	n/a	-17.7	-1.7	-5.8	-1.8	0.3	-7.3	n/a	n/a	n/a	n/a	n/a	<b>-5.7</b>



Source: SSC Transactions - SPI Data  
 Note: Sept 2006, Apr-Aug 2007 Unmetered PONOKA Data Not Available

**ZONE UFE (% OF TOTAL LOAD REPORTED BY LSA/ZONE FOR EACH SETTLEMENT PERIOD)**

LSA/Zone	Settlement Type	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Average
FORTIS	Initial-I	1.75	1.13	1.12	1.54	1.61	0.92	0.80	0.41	-0.16	-0.13	1.55	3.90	1.20
FORTIS	Initial-M	1.72	1.46	1.68	1.63	1.47	1.03	0.91	0.87	0.71	1.13	2.94	3.42	1.58
FORTIS	Interim	1.66	1.03	1.58	1.79	1.40	1.61	1.50	1.74	0.60	0.76	3.51		1.43
FORTIS	Final	2.01	1.02	1.41	1.89	1.43	1.84	1.62						1.60
ATCO	Initial-I	1.24	0.63	1.85	-0.67	-0.94	2.23	-0.17	-0.46	-0.94	1.48	1.08	-1.65	0.31
ATCO	Initial-M	0.05	0.36	1.82	-2.02	2.54	0.06	-0.63	-0.67	-0.70	1.62	-0.49	-1.32	0.05
ATCO	Interim	0.25	0.21	0.56	-0.76	0.82	-0.23	-0.85	-0.26	0.64	0.91	-0.43		0.04
ATCO	Final	0.18	0.11	0.44	-0.91	0.64	-0.29	-0.85						0.03
EPCOR	Initial-I	0.98	-0.26	0.26	-0.05	0.26	0.14	-0.03	-0.34	-0.21	-0.37	0.11	0.61	0.09
EPCOR	Initial-M	0.24	0.53	1.70	0.21	0.24	0.44	-0.33	-0.14	-0.54	-0.25	0.26	0.58	0.24
EPCOR	Interim	-0.04	0.30	1.26	0.24	0.15	0.33	0.20	0.00	0.09	0.15	0.33		0.28
EPCOR	Final	0.01	0.30	1.27	0.21	0.11	0.30	0.23						0.37
ENMAX/Calgary	Initial-I	0.68	0.87	1.03	0.75	-0.01	0.34	0.74	0.82	0.31	0.56	0.63	0.47	0.60
ENMAX/Calgary	Initial-M	0.31	0.54	0.59	0.51	-0.17	0.29	0.36	0.52	0.02	0.36	0.31	0.10	0.31
ENMAX/Calgary	Interim	0.18	0.23	0.19	0.39	-0.07	0.14	0.20	0.36	0.13	0.12	0.14		0.19
ENMAX/Calgary	Final	0.13	0.20	0.16	0.38	-0.12	0.09	0.18						0.15
ENMAX/Cardston	Initial-I	-17.75	-10.67	-6.33	-4.44	-3.31	-3.16	-3.30	-5.78	-12.21	-17.48	-25.43	-33.62	-11.96
ENMAX/Cardston	Initial-M	-15.37	-6.24	-6.48	-3.16	-3.48	-2.94	-4.06	-7.98	-15.93	-19.68	-31.02	-35.90	-12.69
ENMAX/Cardston	Interim	-10.60	-6.86	-4.72	-2.48	-3.87	-3.91	-6.17	-11.46	-18.31	-26.47	-32.21		-7.60
ENMAX/Cardston	Final	-11.34	-7.89	-5.34	-3.98	-3.82	-3.79	-4.96						-5.87
ENMAX/Crowsnest Pass	Initial-I	-2.51	-2.03	-3.67	-4.84	-5.18	-4.88	-4.77	-5.22	-6.38	-4.64	-4.58	-5.40	-4.51
ENMAX/Crowsnest Pass	Initial-M	-1.40	-3.63	-5.49	-5.39	-4.98	-5.01	-4.54	-7.64	-4.99	-4.69	-5.69	-6.28	-4.98
ENMAX/Crowsnest Pass	Interim	-1.55	-4.02	-5.89	-5.18	-5.21	-4.99	-4.43	-4.79	-4.84	-4.82	-4.88		-4.54
ENMAX/Crowsnest Pass	Final	-1.54	-3.88	-5.90	-5.12	-5.04	-4.84	-4.24						-4.37
ENMAX/Fort Macleod	Initial-I	-1.99	-6.05	-0.29	-0.96	-0.87	-0.98	-0.50	-0.52	-1.02	-0.25	-0.59	-2.92	-1.41
ENMAX/Fort Macleod	Initial-M	-4.94	-5.78	0.20	-0.89	-0.84	-0.94	-0.44	-0.23	-1.04	-0.17	-0.65	-3.18	-1.58
ENMAX/Fort Macleod	Interim	-3.00	0.72	-0.57	-0.93	-0.80	-0.31	0.05	-0.84	-0.43	-0.49	-1.09		-0.68
ENMAX/Fort Macleod	Final	-2.89	0.72	-0.56	-0.75	-0.72	-0.32	0.05						-0.64
ENMAX/Lethbridge	Initial-I	0.26	0.15	0.00	0.01	0.03	0.08	0.28	0.18	0.15	-0.07	-0.10	0.53	0.12
ENMAX/Lethbridge	Initial-M	-0.85	-0.38	-0.53	0.06	-0.10	-0.11	-0.27	-0.13	-0.31	-0.16	-0.18	0.28	-0.22
ENMAX/Lethbridge	Interim	-1.74	-1.44	-2.02	-1.85	-1.04	-1.43	-1.47	-1.25	-1.50	-1.47	-1.37		-1.51
ENMAX/Lethbridge	Final	-1.69	-1.45	-2.05	-1.92	-1.08	-1.44	-1.46						-1.58
ENMAX/Red Deer	Initial-I	-0.15	-0.68	-0.78	-0.71	-0.72	-0.75	-0.75	-1.09	-0.53	-0.29	-0.17	-0.60	-0.60
ENMAX/Red Deer	Initial-M	-0.08	-0.62	-1.02	-0.77	-1.27	-0.84	-0.90	-0.88	-0.41	-0.14	-0.68	-0.56	-0.68
ENMAX/Red Deer	Interim	-0.65	-0.76	-0.63	-0.66	-0.94	-0.70	-0.88	-0.46	-0.52	-0.45	-0.48		-0.69
ENMAX/Red Deer	Final	-0.62	-0.76	-0.63	-0.67	-0.95	-0.71	-0.86						-0.74
PONOKA	Initial-I	0.08	2.60	2.32	-2.11	-2.40	0.62	0.55	1.46	-1.51	-1.41	-1.18	-0.99	-0.16
PONOKA	Initial-M	0.61	1.84	-2.06	-3.22	1.45	0.62	0.66	-1.58	-1.51	-1.24	-1.17	-0.06	-0.47
PONOKA	Interim	0.83	-1.29	2.11	3.68	3.90	-2.36	-1.20	-1.59	-1.48	0.28			0.29
PONOKA	Final	3.13	-0.53	-0.41	1.23	0.19	0.44	-0.26						0.67



Source: SSC Transactions - SSI Data  
 Source: ENMAX/Lethbridge June-05 Final - SPE Data  
 Months exceeding UFE tolerances shaded in pink

Note: Jul-Aug 2007 Interim, Apr-Aug 2007 Final Ponoka Data Not Available

**ZONE LOSSES (% OF ENERGY LOSSES BY LOSS GROUP PER LSA/ZONE)**

LSA/Zone	Loss Group	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Average
FORTIS	Zone Average	3.7	3.7	3.8	3.9	3.7	3.7	3.7	3.6	3.6	3.6	3.6	3.5	3.7
FORTIS	Exterior Lighting	3.7	4.0	3.9	3.8	3.4	3.4	3.4	3.3	3.5	3.5	3.4	3.5	3.6
FORTIS	Farm	8.3	8.3	8.3	8.3	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.8
FORTIS	Small General Service	3.9	3.9	3.9	3.9	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.0
FORTIS	General Service	3.4	3.4	3.4	3.4	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.3
FORTIS	Large General Time of Use	2.0	2.0	2.0	2.0	1.5	1.4	1.5	1.5	1.5	1.5	1.4	1.5	1.6
FORTIS	Oil and Gas	7.6	7.6	7.6	7.6	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.0
FORTIS	Residential	3.2	3.2	3.2	3.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	3.9
ATCO	Zone Average	4.9	5.0	5.3	5.2	5.3	5.3	5.1	5.0	4.9	4.9	4.9	4.8	5.0
ATCO	Street Lighting	5.2	5.3	5.7	5.6	5.4	5.4	5.2	5.2	5.0	5.1	5.0	4.9	5.3
ATCO	Small General Service	4.9	5.0	5.4	5.3	5.3	5.3	5.1	5.0	4.9	4.9	4.9	4.8	5.1
ATCO	Industrial < 2 MW Secondary	5.9	6.0	6.4	6.2	6.2	6.2	6.0	5.9	5.8	5.9	5.8	5.7	6.0
ATCO	Industrial < 2 MW Primary	1.9	2.0	2.2	2.2	2.3	2.3	2.2	2.1	2.0	2.0	2.0	2.0	2.1
ATCO	Industrial > 2 MW Secondary	2.8	2.9	3.0	2.9	3.4	3.4	3.4	3.3	3.3	3.3	3.3	3.2	3.2
ATCO	Industrial > 2 MW Primary	1.1	1.2	1.3	1.2	1.0	1.0	0.9	0.9	0.9	0.9	0.9	0.9	1.0
ATCO	Oil Field	7.1	7.3	7.7	7.5	7.8	7.8	7.5	7.3	7.2	7.2	7.2	7.1	7.4
ATCO	Residential	5.2	5.3	5.5	5.4	5.6	5.6	5.4	5.4	5.3	5.3	5.3	5.2	5.4
EPCOR	Edmonton	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
ENMAX/Calgary	Calgary System	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.0	3.0	3.0	3.0	3.2
ENMAX/Crowsnest Pass	Crowsnest System	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
ENMAX/Fort Macleod	Fort Macleod System	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5
ENMAX/Red Deer	Red Deer Secondary	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9
PONOKA	Ponoka	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8



**ESTIMATED DATA USED IN SETTLEMENT- BY DAY COUNT (% OF WSD IN WHICH ESTIMATED DATA WAS USED)**

LSA/Zone	Settlement Type	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Average
FORTIS	Initial-I	95.7	97.3	97.6	95.6	98.2	98.0	96.6	98.2	98.4	97.9	98.1	98.4	97.5
FORTIS	Initial-M	46.1	44.4	47.0	56.9	51.2	54.3	50.1	55.7	50.5	58.8	68.7	57.1	53.4
FORTIS	Interim	4.0	7.0	6.0	6.2	4.0	3.5	2.9	4.3	4.0	2.6	2.1		4.7
FORTIS	Final	0.2	0.4	0.4	0.5	0.4	0.3	0.2						0.3
ATCO	Initial-I	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
ATCO	Initial-M	50.4	48.8	45.0	59.0	50.9	52.1	66.6	48.2	52.2	49.6	44.4	47.2	51.2
ATCO	Interim	0.6	0.5	0.7	0.8	1.0	1.0	0.9	0.9	1.0	0.9	1.2		0.8
ATCO	Final	0.2	0.3	0.3	0.4	0.4	0.4	0.4						0.3
EPCOR	Initial-I	90.0	89.1	90.9	89.3	89.5	88.4	90.9	90.0	90.9	91.3	89.6	88.4	89.9
EPCOR	Initial-M	40.2	39.5	56.7	43.8	42.2	39.9	47.4	41.9	41.6	41.7	42.1	37.6	42.9
EPCOR	Interim	0.8	4.3	1.4	1.6	0.9	0.6	0.2	0.5	0.0	0.1	0.5		1.2
EPCOR	Final	0.3	0.2	0.2	0.0	0.0	0.0	0.0						0.1
ENMAX/Calgary	Initial-I	94.9	95.2	95.1	97.3	96.1	94.4	94.7	95.8	95.5	95.5	94.9	96.2	95.5
ENMAX/Calgary	Initial-M	57.3	56.0	53.1	70.3	56.1	58.9	56.9	57.5	56.8	60.8	55.2	61.0	58.3
ENMAX/Calgary	Interim	1.6	3.0	2.7	2.4	2.3	2.9	2.0	1.8	2.1	1.0	1.0		2.3
ENMAX/Calgary	Final	1.0	1.0	1.8	1.5	1.0	1.0	1.0						1.2

**ESTIMATED DATA USED IN SETTLEMENT- BY KWH (% OF WSD IN WHICH ESTIMATED DATA WAS USED)**

LSA/Zone	Settlement Type	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Average
FORTIS	Initial-I	96.5	97.2	97.8	96.4	97.2	97.2	95.8	97.4	97.7	97.3	96.3	96.0	96.9
FORTIS	Initial-M	41.8	38.1	49.6	57.3	46.0	45.7	40.4	48.2	47.9	58.8	54.0	52.2	48.3
FORTIS	Interim	7.3	10.6	12.2	11.3	4.0	2.8	4.4	12.2	4.0	3.7	2.7		6.8
FORTIS	Final	0.6	0.3	0.6	0.7	0.1	0.2	0.1						0.4
ATCO	Initial-I	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
ATCO	Initial-M	58.8	57.7	51.0	69.7	62.0	64.4	64.5	56.4	63.8	60.3	55.3	62.7	60.5
ATCO	Interim	0.1	0.2	0.1	0.3	0.2	0.2	0.4	0.4	0.2	0.3	1.0		0.3
ATCO	Final	0.0	0.0	0.0	0.0	0.0	0.0	0.0						0.0
EPCOR	Initial-I	93.4	93.5	93.5	92.7	92.5	91.6	93.9	94.0	94.3	95.2	93.0	91.7	93.3
EPCOR	Initial-M	28.6	33.5	44.7	36.1	31.1	31.3	37.2	35.9	29.8	36.4	31.4	29.0	33.7
EPCOR	Interim	0.4	3.8	0.6	0.4	0.2	0.4	0.0	0.1	0.0	0.0	0.0		0.5
EPCOR	Final	0.1	0.0	0.0	0.0	0.0	0.0	0.0						0.0
ENMAX/Calgary	Initial-I	94.4	95.2	94.6	97.6	95.2	94.2	94.9	95.6	95.5	95.6	95.5	95.8	95.3
ENMAX/Calgary	Initial-M	51.8	52.1	49.6	65.7	51.4	54.6	51.6	52.3	52.8	56.0	53.3	54.9	53.8
ENMAX/Calgary	Interim	2.0	3.7	2.6	2.8	2.3	2.8	2.4	2.4	2.9	1.5	1.5		2.4
ENMAX/Calgary	Final	1.4	1.4	2.1	2.1	1.3	1.4	1.4						1.6

Source: SSC Transactions - WSD Data  
 \*Note: ATCO does not supply Initial-I measured data



**SETTLEMENT CHARGES INDEXED TO FINAL - TOTAL (PERCENTAGE CHANGE BETWEEN SETTLEMENTS AND FINAL)**

LSA	Zone	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Average
FORTIS	FortisAlberta	-0.31	-0.45	-0.59	-0.56	-0.16	-0.73	-0.51	-0.26	-0.19	0.34	0.03	4.93	<b>0.13</b>
FORTIS	FortisAlberta	-0.29	-0.02	0.01	-0.69	-0.61	-0.83	-0.78	-0.13	-0.13	0.12	0.09	4.28	<b>0.08</b>
ATCO	ATCO	0.28	0.03	-2.00	0.39	-0.02	-2.26	-0.28	-18.42	-0.42	0.65	-0.10	14.87	-0.61
ATCO	ATCO	-0.44	-0.39	-0.21	-0.51	-0.52	-0.83	-0.67	-17.17	0.08	0.04	0.12	13.24	-0.61
EPCOR	All	1.25	1.53	2.01	0.29	2.75	-2.15	0.32	0.05	0.04	0.27	-0.11	0.07	0.53
EPCOR	All	-0.12	-0.67	0.59	0.00	-1.48	-2.09	-0.15	-0.23	0.07	-0.01	-0.02	0.02	-0.34
ENMAX	Calgary	0.45	-0.05	0.16	0.21	0.02	0.24	0.08	0.30	0.22	0.26	-0.35	0.42	<b>0.16</b>
ENMAX	Calgary	-0.07	-0.02	0.01	-0.02	-0.06	-0.01	0.01	0.05	0.03	0.03	0.02	0.01	<b>0.00</b>

**SETTLEMENT CHARGES INDEXED TO FINAL - DIM (PERCENTAGE CHANGE BETWEEN SETTLEMENTS AND FINAL)**

LSA	Zone	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Average
FORTIS	FortisAlberta	-0.11	-0.34	-0.50	-0.17	-0.04	-0.23	0.17	-0.08	0.00	0.09	-0.08	3.78	<b>0.21</b>
FORTIS	FortisAlberta	-0.17	-0.01	0.00	-0.04	-0.04	-0.16	-0.13	-0.12	-0.12	0.06	-0.04	2.96	<b>0.18</b>
ATCO	ATCO	-0.64	-1.27	-4.22	0.01	1.03	-1.34	0.30	-19.08	0.05	1.48	-0.66	17.06	-0.61
ATCO	ATCO	-0.65	-0.91	-0.66	0.03	-0.03	-0.42	-0.15	-18.94	0.10	0.09	0.17	15.36	-0.50
EPCOR	All	0.65	1.28	1.86	0.88	1.47	-2.15	0.62	0.09	0.18	0.25	0.03	0.08	0.44
EPCOR	All	-0.16	-0.90	0.82	0.03	-1.36	-2.41	0.00	-0.02	0.00	-0.01	0.02	0.02	-0.33
ENMAX	Calgary	0.58	0.10	0.15	0.17	-0.14	0.24	0.07	0.17	0.26	0.44	0.14	-0.07	0.18
ENMAX	Calgary	0.05	0.03	0.02	0.01	-0.03	-0.01	0.02	0.05	0.03	0.03	0.01	0.05	0.02

**SETTLEMENT CHARGES INDEXED TO FINAL - DCM (PERCENTAGE CHANGE BETWEEN SETTLEMENTS AND FINAL)**

LSA	Zone	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Average
FORTIS	FortisAlberta	-1.80	-1.28	-1.22	-3.26	-1.04	-4.13	-5.29	-1.45	-1.42	1.73	0.71	11.61	<b>-0.57</b>
FORTIS	FortisAlberta	-1.14	-0.05	0.08	-5.17	-4.69	-5.38	-5.31	-0.21	-0.17	0.47	0.84	11.99	<b>-0.73</b>
ATCO	ATCO	2.30	2.86	2.93	1.24	-2.39	-4.27	-1.58	-17.11	-1.37	-0.98	1.00	10.87	-0.54
ATCO	ATCO	0.02	0.76	0.78	-1.73	-1.62	-1.74	-1.81	-13.67	0.02	-0.06	0.04	9.39	-0.80
EPCOR	All	4.54	2.95	2.82	-2.29	9.39	-2.21	-1.58	-1.08	-0.76	0.40	-0.79	0.03	0.95
EPCOR	All	0.06	0.63	-0.66	-0.12	-2.07	-0.12	-1.04	-6.61	0.50	0.00	-0.21	0.00	-0.80
ENMAX	Calgary	-0.55	-1.16	0.22	0.67	1.56	0.26	0.14	2.46	-0.24	-1.15	-4.27	4.31	0.19
ENMAX	Calgary	-1.04	-0.43	-0.05	-0.30	-0.31	-0.01	-0.04	0.06	0.09	0.02	0.04	-0.29	-0.19