

**INDEX OF REPORTS**

<b>Report</b>	<b>Name</b>	<b>Description</b>
No. 1	AVERAGE POWER PRICE (\$/MWH DETAILED BY PROFILE CLASS PER LSA/ZONE)	The monthly average power price (\$/MWh), in this report, is based on the hourly profile shape times the Power Pool Price, then averaged by month, to reflect the differences in pricing related to the cumulative meter load profiles as used by each LSA/Zone. On-Peak defined as hours ending 9:00 to 21:00, Monday to Friday excluding holidays.
No. 2	AVERAGE POWER PRICE INDEXED ( ±% VARIANCE BY PROFILE CLASS PER LSA/ZONE)	This report normalizes the Average Power Price and reports the differences in terms of ± % against the price posted by the Power Pool. In effect, this report shows the average profile shape in terms of the actual price a consumer would pay (on flow through) as either a premium or discount, relative to a flat load. Note, an average pool price is synonymous to a flat load profile.
No. 3	ZONE UFE (% OF TOTAL LOAD REPORTED BY LSA/ZONE FOR EACH SETTLEMENT PERIOD)	Zone UFE (Unaccounted for Energy) is the difference between a Zone's (a) total load for the hour and (b) the sum of the allocated hourly loads at the customers' meters plus their associated losses. Zone UFE amount is distributed to all distribution connected loads equally.
No. 4	ZONE LOSSES (% OF ENERGY LOSSES BY LOSS GROUP PER LSA/ZONE )	Losses are experienced through the process of transmitting electrical energy and represents inefficiencies in the electrical system. Each site is categorized into Loss Groups. Each Loss Group has a distinct loss allocation factor. This report compares losses between Loss Groups. UFE and Losses are two settlement energy amounts paid for but not received by consumers.
No. 5	ESTIMATED METER READS USED IN SETTLEMENT (% OF TOTAL WSD/DAYS IN WHICH ESTIMATED DATA WAS USED VS. ACTUAL METER READS)	As defined in the Wholesale Settlement Details (WSD) transaction, consumption data has a metered or estimated status. The "by Day" report details the number of days in a month, or frequency, during which estimated consumption was used in settlement. The "by kWh" report details the amount or magnitude of the estimated consumption used in settlement. These reports consist of cumulative (DCM) data only. Interval data is seldom estimated.
No. 6	SETTLEMENT RESULTS INDEXED TO FINAL (% DIFFERENCE BETWEEN INITIAL/INTERIM CALCULATED AGAINST FINAL)	These reports define the accuracy of Initial and Interim settlement charge results indexed against Final. The baseline is calculated in total energy charges based of UTILITYnet's total retail load, then each settlement type is normalized as a percent difference to Final. The lower numbers indicates the health of the market and the ability to move towards shortening the 7 month settlement cycle.

**AVERAGE POWER PRICE (\$/MWH DETAILED BY PROFILE CLASS PER LSA/ZONE )**

LSA/Zone	Profile Class	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Average
	Average Pool Price	83.0	64.5	82.7	93.9	100.5	96.7	88.4	93.0	52.8	43.2	31.5	31.9	<b>71.8</b>
	Off Peak Avg Pool Price	34.2	50.1	52.6	45.0	74.7	68.4	75.6	66.2	47.7	36.4	25.4	27.4	<b>50.3</b>
	On Peak Avg Pool Price	163.0	87.6	138.8	173.8	141.8	150.8	110.4	139.2	61.7	54.1	40.8	40.3	<b>108.5</b>
FORTIS	Exterior Lighting	22.4	39.3	50.8	45.6	83.9	84.8	93.6	95.8	54.6	36.8	24.3	23.4	<b>54.6</b>
FORTIS	Net System Load Shape	93.6	69.3	91.7	103.8	108.1	101.9	97.6	99.6	53.9	44.6	32.9	33.2	<b>77.5</b>
FORTIS	Oil and Gas	82.2	64.2	82.3	93.3	100.3	96.4	88.3	92.9	52.9	43.1	31.4	31.8	<b>71.6</b>
ATCO	Commercial	102.3	70.5	97.5	108.3	100.6	100.3	94.9	101.1	54.0	43.9	33.5	33.4	<b>78.3</b>
ATCO	Farm	90.8	68.1	83.8	101.2	108.2	100.3	98.0	100.4	53.7	44.3	32.6	33.0	<b>76.2</b>
ATCO	Industrial	86.4	66.1	84.6	95.1	102.4	96.6	90.3	95.5	53.1	43.4	32.0	32.2	<b>73.1</b>
ATCO	Lighting	18.9	35.5	45.3	46.9	84.3	81.6	89.6	93.1	53.6	36.7	24.0	22.2	<b>52.6</b>
ATCO	Oil Field	83.2	64.0	81.8	90.8	99.0	98.0	89.3	92.1	53.3	42.6	31.4	31.8	<b>71.4</b>
ATCO	Residential	90.9	69.8	86.3	102.1	111.5	103.8	102.8	101.0	54.3	44.5	32.6	33.2	<b>77.7</b>
EPCOR	Net System Load Shape	96.2	71.4	94.8	107.7	111.2	105.3	100.3	101.6	54.4	45.0	33.3	33.8	<b>79.6</b>
EPCOR	Unmetered Night	20.3	37.5	46.6	47.1	84.5	82.5	91.1	94.4	53.8	36.7	24.3	23.0	<b>53.5</b>
ENMAX/Calgary	Net System Load Shape	104.0	72.4	96.7	114.8	109.2	106.3	98.0	102.2	54.3	45.9	34.3	34.5	<b>81.0</b>
ENMAX/Calgary	Calgary Residential	88.5	69.8	90.3	100.2	113.1	105.6	104.0	102.8	54.5	44.7	32.4	33.1	<b>78.2</b>
ENMAX/Calgary	Street Lights	19.9	36.4	46.8	48.9	85.8	84.7	92.9	93.3	54.0	36.7	24.2	22.5	<b>53.8</b>
ENMAX/Cardston	Net System Load Shape	98.5	70.4	92.8	110.4	111.1	105.6	97.8	101.2	54.3	45.6	33.7	34.1	<b>79.6</b>
ENMAX/Cardston	Street Lights	19.9	36.4	46.8	48.9	85.8	84.7	92.9	93.3	54.0	36.7	24.2	22.5	<b>53.8</b>
ENMAX/Crowsnest Pass	Net System Load Shape		71.1	93.2	106.3	110.3	105.0	101.6	103.7	54.4	45.2	33.5	33.9	<b>78.0</b>
ENMAX/Crowsnest Pass	Street Lights	19.9	36.4	46.8	48.9	85.8	84.7	92.9	93.3	54.0	36.7	24.2	22.5	<b>53.8</b>
ENMAX/Fort Macleod	Net System Load Shape	98.0	70.7	93.7	108.6	110.0	104.2	98.9	100.4	54.1	45.4	33.3	33.6	<b>79.2</b>
ENMAX/Fort Macleod	Street Lights	19.9	36.4	46.8	48.9	85.8	84.7	92.9	93.3	54.0	36.7	24.2	22.5	<b>53.8</b>
ENMAX/Red Deer	Net System Load Shape	98.0	71.8	95.3	110.3	111.4	106.1	100.2	101.8	54.3	45.4	33.6	34.0	<b>80.2</b>
ENMAX/Red Deer	Street Light	19.1	35.9	45.6	46.2	81.1	77.5	85.4	88.3	53.4	35.9	23.8	22.2	<b>51.2</b>
PONOKA	Net System Load Shape	99.3	71.6	94.2	109.6	110.5	105.2	99.4	101.4	54.3	45.2	33.6	34.0	<b>79.8</b>
PONOKA	Unmetered Night		38.9	48.6	50.6	88.4	86.5	93.0	96.6	53.8	37.0	24.8	23.3	<b>58.3</b>

**AVERAGE POWER PRICE INDEXED ( ±% VARIANCE BY PROFILE CLASS PER LSA/ZONE)**

LSA/Zone	Profile Class	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Average
	Average Pool Price (\$/MWh)	83.0	64.5	82.7	93.9	100.5	96.7	88.4	93.0	52.8	43.2	31.5	31.9	<b>71.8</b>
	Off Peak Avg Pool Price	34.2	50.1	52.6	45.0	74.7	68.4	75.6	66.2	47.7	36.4	25.4	27.4	<b>50.3</b>
	On Peak Avg Pool Price	163.0	87.6	138.8	173.8	141.8	150.8	110.4	139.2	61.7	54.1	40.8	40.3	<b>108.5</b>
FORTIS	Exterior Lighting	-73.0	-39.1	-38.6	-51.4	-16.6	-12.2	5.9	3.0	3.3	-14.9	-22.8	-26.8	<b>-23.6</b>
FORTIS	Net System Load Shape	12.8	7.4	10.8	10.6	7.5	5.4	10.4	7.1	2.1	3.3	4.3	3.9	<b>7.1</b>
FORTIS	Oil and Gas	-1.0	-0.4	-0.5	-0.6	-0.2	-0.3	-0.1	-0.1	0.0	-0.3	-0.3	-0.4	<b>-0.3</b>
ATCO	Commercial	23.2	9.2	17.9	15.3	0.1	3.7	7.4	8.8	2.1	1.6	6.3	4.5	<b>8.3</b>
ATCO	Farm	9.3	5.5	1.3	7.8	7.7	3.8	10.9	8.0	1.6	2.5	3.5	3.4	<b>5.5</b>
ATCO	Industrial	4.1	2.4	2.3	1.4	1.9	-0.1	2.2	2.7	0.5	0.5	1.4	0.8	<b>1.7</b>
ATCO	Lighting	-77.3	-44.9	-45.2	-50.0	-16.2	-15.6	1.4	0.1	1.4	-15.1	-23.9	-30.6	<b>-26.3</b>
ATCO	Oil Field	0.3	-0.9	-1.1	-3.2	-1.5	1.3	1.0	-0.9	0.8	-1.4	-0.3	-0.3	<b>-0.5</b>
ATCO	Residential	9.6	8.2	4.3	8.8	11.0	7.3	16.3	8.7	2.8	3.1	3.3	3.9	<b>7.3</b>
EPCOR	Net System Load Shape	15.9	10.7	14.6	14.8	10.6	8.9	13.5	9.3	3.0	4.1	5.6	6.0	<b>9.7</b>
EPCOR	Unmetered Night	-75.5	-41.9	-43.6	-49.8	-16.0	-14.6	3.1	1.5	1.8	-15.2	-22.9	-27.9	<b>-25.1</b>
ENMAX/Calgary	Net System Load Shape	25.3	12.2	16.9	22.3	8.6	10.0	10.9	9.9	2.8	6.2	8.7	8.2	<b>11.8</b>
ENMAX/Calgary	Calgary Residential	6.6	8.1	9.2	6.8	12.5	9.3	17.7	10.6	3.2	3.3	2.8	3.8	<b>7.8</b>
ENMAX/Calgary	Street Lights	-76.1	-43.6	-43.4	-47.9	-14.6	-12.4	5.1	0.3	2.1	-15.0	-23.2	-29.6	<b>-24.8</b>
ENMAX/Cardston	Net System Load Shape	18.7	9.2	12.2	17.6	10.5	9.3	10.7	8.9	2.8	5.6	6.9	6.7	<b>9.9</b>
ENMAX/Cardston	Street Lights	-76.1	-43.6	-43.4	-47.9	-14.6	-12.4	5.1	0.3	2.1	-15.0	-23.2	-29.6	<b>-24.8</b>
ENMAX/Crowsnest Pass	Net System Load Shape	-100.0	10.2	12.7	13.2	9.7	8.6	15.0	11.6	2.9	4.6	6.3	6.1	<b>0.1</b>
ENMAX/Crowsnest Pass	Street Lights	-76.1	-43.6	-43.4	-47.9	-14.6	-12.4	5.1	0.3	2.1	-15.0	-23.2	-29.6	<b>-24.8</b>
ENMAX/Fort Macleod	Net System Load Shape	18.0	9.7	13.3	15.7	9.4	7.8	11.9	8.0	2.4	5.0	5.6	5.4	<b>9.3</b>
ENMAX/Fort Macleod	Street Lights	-76.1	-43.6	-43.4	-47.9	-14.6	-12.4	5.1	0.3	2.1	-15.0	-23.2	-29.6	<b>-24.8</b>
ENMAX/Red Deer	Net System Load Shape	18.0	11.2	15.2	17.5	10.8	9.8	13.4	9.5	2.8	5.0	6.6	6.4	<b>10.5</b>
ENMAX/Red Deer	Street Light	-77.0	-44.3	-44.9	-50.8	-19.3	-19.8	-3.3	-5.1	1.0	-16.9	-24.6	-30.6	<b>-28.0</b>
PONOKA	Net System Load Shape	19.6	10.9	13.8	16.7	9.9	8.8	12.5	9.1	2.7	4.6	6.4	6.5	<b>10.1</b>
PONOKA	Unmetered Night	-100.0	-39.7	-41.2	-46.1	-12.1	-10.6	5.3						<b>-34.9</b>



**ZONE UFE (% OF TOTAL LOAD REPORTED BY LSA/ZONE FOR EACH SETTLEMENT PERIOD)**

LSA/Zone	Settlement Type	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Average
FORTIS	Initial-M	1.38	3.47	3.62	2.13	1.55	2.40	3.10	3.06	0.97	0.93	0.47	0.53	1.97
FORTIS	Interim	1.28	2.51	1.99	1.81	0.99	1.02	1.75	1.47	1.06	1.18			1.50
FORTIS	Final	1.12	2.09	1.65	1.70	0.83	0.98							1.40
ATCO	Initial-M	-0.10	-0.48	-0.05	0.53	1.65	1.46	2.65	-1.21	0.71	-0.11	-0.53	0.29	0.40
ATCO	Interim	0.32	-0.26	-0.27	0.45	0.74	0.45	0.82	-0.50	0.12	-0.02			0.18
ATCO	Final	0.34	-0.28	-0.43	0.10	0.50	-0.05							0.03
EPCOR	Initial-M	0.02	0.01	-0.04	0.12	0.39	0.27	0.50	0.21	0.12	0.28	0.12	0.24	0.18
EPCOR	Interim	0.24	0.40	0.23	0.29	0.42	0.41	0.73	0.37	0.39	0.36			0.38
EPCOR	Final	0.25	0.42	0.25	0.34	0.48	0.45							0.37
ENMAX/Calgary	Initial-M	0.52	-0.03	0.15	0.23	0.34	0.18	-0.04	0.34	0.26	0.16	-0.21	0.15	0.17
ENMAX/Calgary	Interim	0.36	0.13	0.09	0.09	0.17	-0.10	0.08	0.02	-0.02	0.05			0.09
ENMAX/Calgary	Final	0.39	0.10	0.01	-0.01	-0.03	-0.26							0.03
ENMAX/Cardston	Initial-M	-2.81	-2.52	-4.54	-6.43	-2.89	-3.52	-4.55	-5.60	-3.11	3.56	3.85	3.94	-2.05
ENMAX/Cardston	Interim	-3.05	-2.25	-4.35	-4.50	-3.29	-3.69	-3.76	-3.97	-3.74	3.41			-2.92
ENMAX/Cardston	Final	-1.81	-2.16	-4.40	-4.57	-3.47	-3.39							-3.30
ENMAX/Crowsnest Pass	Initial-M	-5.30	-6.56	-7.67	-4.83	-5.78	-5.11	-0.77	-0.01	-0.75	-0.79	-0.47	-0.79	-3.24
ENMAX/Crowsnest Pass	Interim	-5.18	-5.97	-6.43	-5.00	-5.50	-5.04	0.73	-0.23	-0.66	-0.69			-3.40
ENMAX/Crowsnest Pass	Final	-4.95	-5.67	-5.75	-4.33	-4.81	-4.28							-4.96
ENMAX/Fort Macleod	Initial-M	-1.06	-2.76	-0.83	-0.33	-1.02	-0.88	-2.85	-3.05	0.10	-0.11	-0.20	0.78	-1.02
ENMAX/Fort Macleod	Interim	-0.76	0.35	-0.56	-1.13	-1.37	-1.91	-0.34	0.24	-0.20	-0.33			-0.60
ENMAX/Fort Macleod	Final	0.14	0.36	-0.41	-1.06	-0.81	-1.88							-0.61
ENMAX/Red Deer	Initial-M	-0.76	-0.97	-0.65	-0.98	-0.86	-1.02	-1.18	-0.84	-0.74	-1.03	-0.74	-0.74	-0.88
ENMAX/Red Deer	Interim	-0.89	-0.59	-0.80	-1.11	-0.93	-1.10	-1.28	-0.73	-0.90	-0.92			-0.93
ENMAX/Red Deer	Final	-0.81	-0.60	-0.77	-1.12	-0.93	-1.10							-0.89
Lethbridge	Initial-M	-0.12	-0.06	-0.16	-0.40	-0.07	-0.17	-0.14	-0.26	0.00	-0.12	-0.22	-0.17	-0.16
Lethbridge	Interim	-1.42	-1.52	-1.85	-1.70	-1.70	-1.78	-1.63	-1.08	-1.43	-1.49			-1.56
Lethbridge	Final	-1.44	-1.38	-1.58	-1.68	-1.68	-1.60							-1.56
PONOKA	Initial-M	-0.46	-0.39	-0.45	0.13	-1.03	1.70	1.53	4.05	-2.32	-1.92	0.47	-1.47	-0.01
PONOKA	Interim	-0.43	0.51	-0.03	0.02	0.33	0.21	1.53	-0.28	-0.57	0.23			0.15
PONOKA	Final	-0.37	0.50	0.21	0.11	0.33	0.22							0.17



Source: SSC Transactions - SSI Data  
Months exceeding UFE tolerances shaded in pink

**ZONE LOSSES (% OF ENERGY LOSSES BY LOSS GROUP PER LSA/ZONE )**

LSA/Zone	Loss Group	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Average
FORTIS	Zone Average	3.6	3.5	3.5	3.5	3.6	3.6	3.6	3.7	3.7	3.7	3.7	3.7	<b>3.6</b>
FORTIS	Exterior Lighting	3.5	3.4	3.5	3.5	3.5	3.4	3.5	3.4	3.4	3.4	3.4	3.5	<b>3.4</b>
FORTIS	Farm	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	<b>6.0</b>
FORTIS	Small General Service	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	<b>4.1</b>
FORTIS	General Service	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	<b>3.2</b>
FORTIS	Large General Time of Use	1.5	1.5	1.5	1.4	1.4	1.4	1.5	1.4	1.5	1.4	1.5	1.5	<b>1.5</b>
FORTIS	Oil and Gas	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	<b>8.2</b>
FORTIS	Residential	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	<b>4.2</b>
ATCO	Zone Average	4.9	4.9	4.9	4.9	4.9	5.0	5.2	5.5	5.2	5.2	5.1	4.8	<b>5.0</b>
ATCO	Street Lighting	5.0	5.1	4.9	5.0	5.1	5.2	5.5	4.4	4.4	4.3	4.1	4.1	<b>4.8</b>
ATCO	Small General Service	4.8	4.9	4.8	4.9	5.0	5.1	5.4	5.2	5.1	5.0	4.7	4.7	<b>5.0</b>
ATCO	Industrial < 2 MW Secondary	5.7	5.9	5.8	5.8	5.9	6.0	6.4	6.1	6.0	5.9	5.6	5.6	<b>5.9</b>
ATCO	Industrial < 2 MW Primary	2.0	2.0	2.0	2.0	2.1	2.2	2.4	2.2	2.2	2.1	1.9	1.9	<b>2.1</b>
ATCO	Industrial > 2 MW Secondary	3.2	3.3	3.2	3.3	3.3	3.3	3.5	4.0	4.0	3.9	3.8	3.8	<b>3.5</b>
ATCO	Industrial > 2 MW Primary	0.8	0.9	0.9	0.9	0.9	0.9	1.0	0.9	0.9	0.9	0.8	0.8	<b>0.9</b>
ATCO	Oil Field	7.1	7.2	7.2	7.2	7.3	7.5	8.0	6.8	6.7	6.6	6.2	6.2	<b>7.0</b>
ATCO	Residential	5.2	5.3	5.3	5.3	5.3	5.4	5.7	5.1	5.0	5.0	4.8	4.8	<b>5.2</b>
EPCOR	Edmonton	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	<b>3.0</b>
ENMAX/Calgary	Calgary System	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	<b>3.0</b>
ENMAX/Crowsnest Pass	Crowsnest System	9.9	9.9	9.9	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<b>3.3</b>
ENMAX/Fort Macleod	Fort Macleod System	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	<b>6.5</b>
ENMAX/Red Deer	Red Deer Secondary	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	<b>3.9</b>
Lethbridge	Lethbridge System	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	<b>4.6</b>
PONOKA	Ponoka	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	<b>3.8</b>

**ESTIMATED DATA USED IN SETTLEMENT- BY DAY COUNT ( % OF WSD IN WHICH ESTIMATED DATA WAS USED )**

LSA/Zone	Settlement Type	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Average
FORTIS	Initial-M	60.4	52.0	59.4	52.8	57.7	49.5	71.4	47.7	60.9	55.2	59.7	60.8	57.3
FORTIS	Interim	0.7	0.6	0.7	2.0	4.5	7.7	5.3	4.8	4.2	2.3			3.3
FORTIS	Final	0.2	0.2	0.3	0.4	0.7	0.3							0.3
ATCO	Initial-M	45.5	45.6	45.0	47.1	47.4	50.3	54.3	46.8	50.0	50.4	47.1	68.6	49.8
ATCO	Interim	1.2	1.6	2.5	3.3	3.9	3.2	1.8	1.5	1.2	1.2			2.1
ATCO	Final	0.7	0.7	0.8	0.7	0.7	0.5							0.7
EPCOR	Initial-M	24.6	19.9	36.0	25.9	18.1	34.3	30.1	31.5	32.3	21.4	26.8	31.6	27.7
EPCOR	Interim	0.4	0.2	0.1	0.2	0.4	0.2	0.6	0.9	0.8	0.8			0.5
EPCOR	Final	0.0	0.0	0.0	0.2	0.0	0.0							0.0
ENMAX/Calgary	Initial-M	59.3	55.9	57.9	50.4	61.5	54.9	65.3	59.0	69.0	51.4	44.9	52.0	56.8
ENMAX/Calgary	Interim	0.7	1.7	2.1	2.1	2.9	4.1	3.3	3.3	1.2	1.5			2.3
ENMAX/Calgary	Final	0.7	1.6	1.4	1.4	1.2	1.4							1.3

**ESTIMATED DATA USED IN SETTLEMENT- BY KWH ( % OF WSD IN WHICH ESTIMATED DATA WAS USED )**

LSA/Zone	Settlement Type	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Average
FORTIS	Initial-M	55.6	47.2	53.7	41.4	52.8	50.6	63.5	48.3	56.8	50.1	49.9	53.5	52.0
FORTIS	Interim	0.4	0.4	0.5	1.2	1.8	2.1	2.3	1.2	1.4	1.4			1.3
FORTIS	Final	0.1	0.1	0.1	0.1	0.2	0.1							0.1
ATCO	Initial-M	61.2	62.4	55.6	58.8	59.7	61.6	69.0	61.7	61.9	63.2	61.4	62.5	61.6
ATCO	Interim	0.6	1.6	3.5	4.2	5.5	5.2	0.3	0.1	0.6	1.0			2.3
ATCO	Final	0.4	0.1	0.0	0.0	0.1	0.1							0.1
EPCOR	Initial-M	22.9	22.6	36.3	26.8	21.6	37.2	34.6	26.4	32.0	17.0	27.1	31.8	28.0
EPCOR	Interim	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
EPCOR	Final	0.0	0.0	0.0	0.0	0.0	0.0							0.0
ENMAX/Calgary	Initial-M	55.6	50.0	55.5	45.9	56.6	50.7	62.0	53.4	62.5	42.3	36.4	45.8	51.4
ENMAX/Calgary	Interim	0.8	2.0	2.5	2.5	2.7	4.9	4.8	2.3	2.1	2.4			2.7
ENMAX/Calgary	Final	0.8	1.9	1.8	1.7	1.6	1.6							1.6

Source: SSC Transactions - WSD Data



**SETTLEMENT CHARGES INDEXED TO FINAL - TOTAL (PERCENTAGE CHANGE BETWEEN SETTLEMENTS AND FINAL)**

LSA	Zone	Settlement Type	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Average
FORTIS	FortisAlberta	Initial-M	0.52	-0.03	0.68	-0.31	-0.21	-0.21	0.21	0.72	0.35	0.64	-0.04	0.35	<b>0.22</b>
FORTIS	FortisAlberta	Interim	0.01	-0.05	0.02	1.36	0.00	-0.01	0.04	0.10	0.11	0.09	0.02	0.12	<b>0.15</b>
ATCO	ATCO	Initial-M	-0.45	0.05	-0.08	-0.24	-0.48	0.75	-0.63	-1.41	0.07	0.10	-0.09	-0.91	-0.28
ATCO	ATCO	Interim	-0.19	0.03	-0.02	1.63	0.04	0.10	0.13	0.02	0.01	-0.13	-0.62	-0.37	0.05
EPCOR	All	Initial-M	0.05	-0.51	-0.60	-0.42	-0.43	-0.02	-0.09	2.33	-0.42	-0.23	-0.30	-0.06	-0.06
EPCOR	All	Interim	-0.22	-0.07	-0.02	3.49	0.01	-0.01	-0.01	0.00	-0.02	-0.02	-0.05	-0.06	0.25
ENMAX	Calgary	Initial-M	0.12	-0.09	0.76	0.29	0.49	0.42	0.51	0.40	-0.03	-0.07	0.18	0.01	<b>0.25</b>
ENMAX	Calgary	Interim	0.10	0.08	0.08	3.01	0.17	0.06	0.05	-0.03	0.03	0.08	0.10	0.19	<b>0.33</b>

**SETTLEMENT CHARGES INDEXED TO FINAL - DIM (PERCENTAGE CHANGE BETWEEN SETTLEMENTS AND FINAL)**

LSA	Zone	Settlement Type	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Average
FORTIS	FortisAlberta	Initial-M	0.21	0.25	0.70	-0.13	-0.40	-0.28	-0.05	0.04	0.48	0.61	0.08	0.15	<b>0.14</b>
FORTIS	FortisAlberta	Interim	0.03	-0.02	0.07	1.29	-0.01	0.00	0.05	0.06	0.08	0.05	-0.02	0.11	<b>0.14</b>
ATCO	ATCO	Initial-M	0.33	0.44	0.75	-0.44	-0.97	1.21	-0.89	-2.85	-1.69	0.51	0.21	0.52	-0.24
ATCO	ATCO	Interim	0.01	0.06	-0.03	1.87	-0.01	0.00	0.22	0.10	0.02	0.03	-0.56	0.23	0.16
EPCOR	All	Initial-M	-0.12	-0.21	-0.47	-0.23	-0.36	-0.15	-0.12	-0.12	-0.40	-0.30	-0.24	-0.10	-0.23
EPCOR	All	Interim	-0.30	-0.06	-0.02	4.25	0.00	-0.01	-0.01	0.00	-0.02	-0.02	-0.05	-0.05	0.31
ENMAX	Calgary	Initial-M	0.13	0.12	0.17	0.70	0.07	0.13	0.34	0.18	-0.15	0.12	0.24	0.35	0.20
ENMAX	Calgary	Interim	0.08	0.08	0.08	3.28	0.10	0.06	0.04	-0.03	0.03	0.09	0.10	0.19	0.34

**SETTLEMENT CHARGES INDEXED TO FINAL - DCM (PERCENTAGE CHANGE BETWEEN SETTLEMENTS AND FINAL)**

LSA	Zone	Settlement Type	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Average
FORTIS	FortisAlberta	Initial-M	2.09	-1.43	0.61	-1.18	0.78	0.14	1.48	4.17	-0.34	0.82	-0.62	1.34	<b>0.66</b>
FORTIS	FortisAlberta	Interim	-0.07	-0.22	-0.20	1.72	0.06	-0.03	-0.02	0.33	0.28	0.28	0.23	0.16	<b>0.21</b>
ATCO	ATCO	Initial-M	-1.90	-0.64	-1.55	0.13	0.41	-0.07	-0.10	1.40	3.50	-0.66	-0.66	-3.27	-0.28
ATCO	ATCO	Interim	-0.56	-0.02	0.00	1.20	0.13	0.27	-0.05	-0.13	-0.01	-0.44	-0.74	-1.37	-0.14
EPCOR	All	Initial-M	0.84	-1.74	-1.15	-1.18	-0.71	0.60	0.08	14.11	-0.46	-0.05	-0.43	0.03	0.83
EPCOR	All	Interim	0.11	-0.10	-0.04	0.31	0.01	-0.01	-0.01	0.00	-0.02	-0.02	-0.05	-0.08	0.01
ENMAX	Calgary	Initial-M	-0.03	-1.78	4.67	-2.67	3.58	2.96	2.01	2.45	1.06	-1.82	-0.35	-2.92	0.60
ENMAX	Calgary	Interim	0.24	0.08	0.05	1.11	0.70	0.06	0.17	-0.04	0.03	0.08	0.10	0.18	0.23